



Offshore corrosion assessment

OFFSHORE CORROSION ASSESSMENT TRAINING (O-CAT)

The Offshore Corrosion Assessment Training course is a five-day intensive program addressing the elements of in-service inspection and maintenance planning for fixed offshore structures. The course also addresses the Minerals Management Services (MMS) A-B-C facility evaluation grading system requirements for Level I inspection reporting. NACE is recognized as an Authorized Provider of Continuing Education Units by the International Association for Continuing Education and Training (IACET). To receive CEUs, participants are required to be engaged in the entire course and successfully pass the final exam. At the conclusion of the course you will be asked to complete a course evaluation.

PRICE MEMBER. 2210 EUROS

PRICE NO MEMBER. 2370 EUROS.

The hotel is included in the Price. The lunch is included in the Price.



5DAYS CLASSROOM COURSE

8.00 TO 17.00

HOTEL. PAX TORRELODONES, Calle Sama de Langreo S/N, Torrelodones

DEL 24 al 28 de Octubre 2016



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OCAT Technician





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